ITGI system, The best option for opening the Southern Corridor

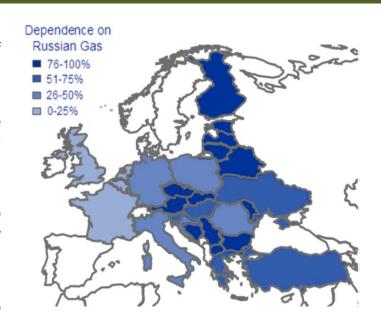
Harry Sachinis,
Chairman and CEO
DEPA S.A. Public Gas Corporation

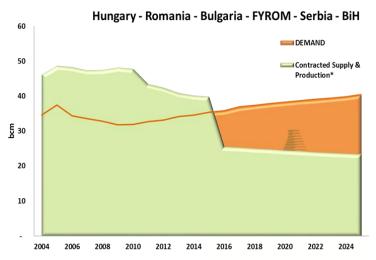




High gas import dependency of CEE/SEE on Gazprom Gas demand growth calls for urgent supply diversification

- European dependency on the Russian Federation for its supply with sufficient volumes of natural gas increases as you move eastwards.
- Currently up to 100% gas supply dependence on Gazprom for certain countries, mostly found in Central and South Eastern Europe (CEE/SEE).
- Russo-Ukrainian crisis of January 2009 highlighted the region's vulnerability in gas supply terms.
- CEE/SEE import requirement with regard to gas aggravated by declining domestic production.
- Low per capita energy demand in region suggests strong potential for gas demand growth.
- Vulnerability of CEE/SEE to escalate as domestic production of natural gas declines and the fuel's importance in the regional energy mix increases.
 - Average Import Dependency of SEE countries indicated on the right was already ~93% in 2010.



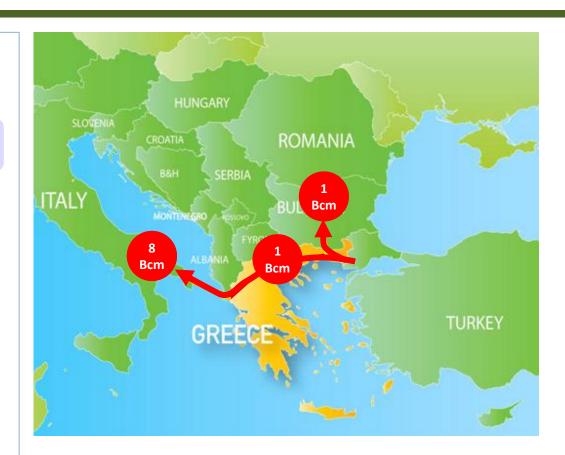


It is the most mature and advanced project of the Corridor





Its volumes are commensurate with the SD-2 volumes and timing





It is scalable, allowing progressive expansion to meet supply and demand growth





It allows for phased growth of the Corridor (Phase 1- ITGI, Phase 2 – large infrastructure such as Nabucco)





It provides for reverse flows, thereby facilitating greater flexibility and security







It reinforces the prospects for developing new interconnections, enabling supply to the whole region



Nabucco BP's 4th Option





Trans Adriatic Pipeline (TAP)





South Stream





AGRI Project

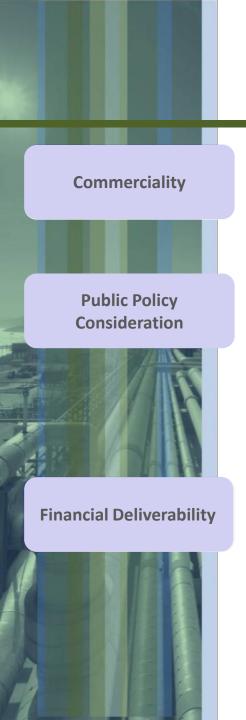




Flows from Cyprus/Israel







ITGI is the best choice for opening the Southern Corridor because...

- Target markets are Italy <u>and</u> SEE;
- Attractive to SD2 since their <u>proximity to the source</u> allows for a <u>higher net back</u> <u>value</u>.
- Responds to Europe's <u>urgent request</u> and policy to open the <u>Southern Corridor</u>
 ASAP;
- At a 2nd stage, ITGI's modest size, <u>allows for Nabucco</u> to complement Europe's demand as additional gas sources become available (Absheron, Turkmenistan, Iraq, etc.).

- Co-financing from EC, secured through the <u>E.E.P.R.</u>, up to €145 million for the construction of Poseidon and IGB;
- A hybrid financing model consisting of a mixture of corporate financing, loans from EIB and other European Financing Institutions as well as the use of export credit agencies;
- Assuming selection from SD2 and firm ship-or-pay contracts,
 Poseidon is a sound investment and <u>provides sufficient</u>
 <u>confidence</u> to easily attract the necessary loans.





ITGI is the best choice for opening the Southern Corridor because...

- most technically mature project of the Southern Corridor;
- FEED is almost complete;
- DMS field works are complete with only labwork and reporting remaining;
- A dedicated third party <u>Appraises and Verifies the work</u> done by the Engineer to ensure compliance with <u>the highest standards</u> of design and construction;
- ITGI's technical competence has been <u>reaffirmed</u> through its <u>accurate cost</u> <u>estimate</u> which was <u>almost identical</u> with the cost estimate SD2's technical team derived.

- ITGI is committed to cooperate with SD2;
- ITGI is the only project that, due to its technical maturity and regulatory progress, can ensure alignment with the timeline of the full development of the SD2 field.
- Upstream and Downstream transit rights have been secured according to Greek and Italian regulatory regimes;
- ITGI has a <u>TPA exemption for 8 bcma</u> already <u>ratified by the EC.</u>





ITGI is the best choice for opening the Southern Corridor because...

- All the Environmental licences required by the Italian and Greek side <u>have</u> been issued;
- at every step ITGI adheres to <u>best practices</u> and <u>most technologically</u> advanced procedures;
- ITGI has taken into consideration the opinions and the concerns of the communities on the route of the pipeline.
- <u>ITGI system will provide 10 bcma</u> with a potential upgrade up to 16 bcma to the <u>Italian Market</u>;
- <u>ITGI system will provide 3bcma</u> with a potential upgrade up to 5bcma to <u>Bulgaria and the SEE market</u>;
- ITGI's scalability, combined with its diversified market reach, <u>mitigates its</u> <u>exposure to individual markets.</u>
- ITGI, has proven that it can <u>react efficiently and immediately to any</u> <u>problems</u> that might arise;
- Through careful business planning, <u>ITGI has identified and mitigated</u> the associated risks it might face, ensuring its capability to execute the project within the estimated budget.

Greece as an emerging energy hub





DEPA, together with its strategic partners, is at the forefront of gas market developments in Greece and the SEE region

